

Risk Assessment: The True Story

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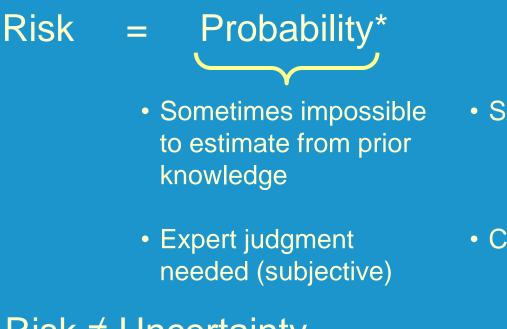






What is Risk?

'The potential for realization of unwanted, adverse consequences to human life, health, property, or the environment'



Society for Risk Analysis



- Subjective:
 - consequences of interest
 - mapping to numerical scale
- Context-dependent

Risk ≠ Uncertainty

*Of some phenomenon, e.g. well seal failure, earthquake etc



Risk Perception

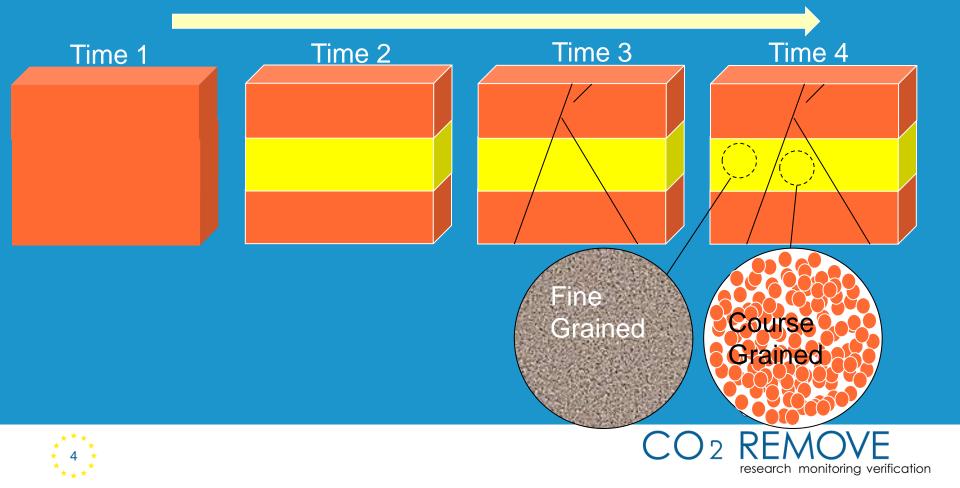
- People tend to ignore 'unknown unknowns'
- Increase in knowledge (e.g. from Monitoring) causes increased understanding of variability (informed by Performance Assessment models)
- People often mistake increased recognition of uncertainties for increased risk
- Solution
 - recognize that there will be 'unknown unknowns' from the start
 - communicate information and understanding openly and transparently
 - develop multiple arguments based on varied information
- Implies expert judgments essential
- Risk assessment NOT just about numerical calculations



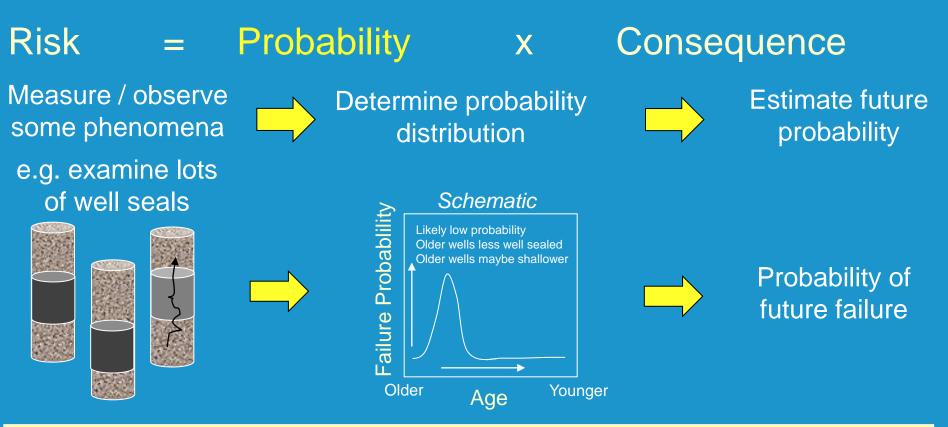


Knowledge Change

- Expect increasing recognition of complexity
- Expect increasing recognition of uncertainties
- Risks don't actually increase!



Estimating Probabilities



- In natural systems, often cannot measure or observe, because
 - phenomenon very infrequent (e.g. often fault reactivation)
 - impossible / undesirable to obtain data (e.g. need to drill lots of boreholes to determine rock variability fully, with associated risk of creating leakage paths?)

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In these cases cannot estimate future probability by numerical calculation



Estimating Consequences

Risk = Probability x Consequence

- If probability of adverse event (scenario) sufficiently low, consequences may be of little concern, but
 - probability often needs to be expressed qualitatively
 - need *discussion* with stakeholders about what probability is acceptable
 - may need to take steps to reduce probability (e.g. planning etc)
- When probabilities cannot be estimated reliably:
 - develop hypothetical 'what if' scenarios for extreme events (scenarios)
 - model consequences
 - discuss implications of consequences with stakeholders
 - if agree consequences acceptable, then risk acceptable
 - if no agreement, take steps to reduce consequences (e.g. planning etc)





Information to Judge Risks

Varied information needs to be considered PA is part of the process for integrating information

- Field data, e.g.
 - Seismic
 - Formation water analyses
- Modelling, e.g.
 - Short term detailed models (reservoir, geochemistry)
 - Long term performance assessment models
- Expert judgment / reasoning, e.g.
 - Likelihood of undesirable events
 - Likelihood of undetected features
 - Economic viability
- Value judgments of stakeholders, e.g.
 - 'Not in my back yard'
 - 'You haven't demonstrated that it's safe'



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Need to

various

types

info.

combine

Tools for Risk Assessment

- Structured scenario development process
- Databases of important issues (Features, Events, Processes)
- Sensitivity analysis tools
 - e.g. well scale
 - e.g. reservoir scale
- Prototyping tool to:
 - test models rapidly
 - communicate results rapidly
- Other tools:
 - reservoir simulators
 - geomechanical, geochemical tools etc
- Decision-support tool to integrate information from other tools
 - provide an audit trail
 - demonstrate to stakeholders relevant issues have been judged

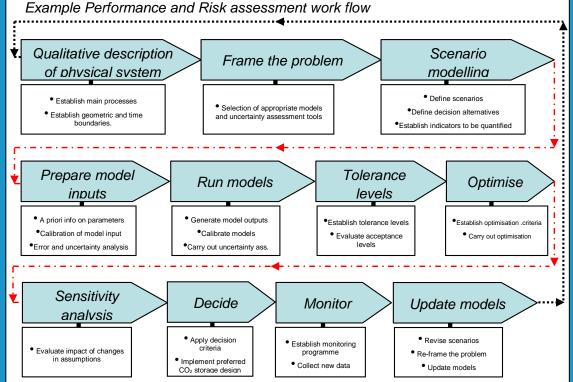


CO₂ REMOVE

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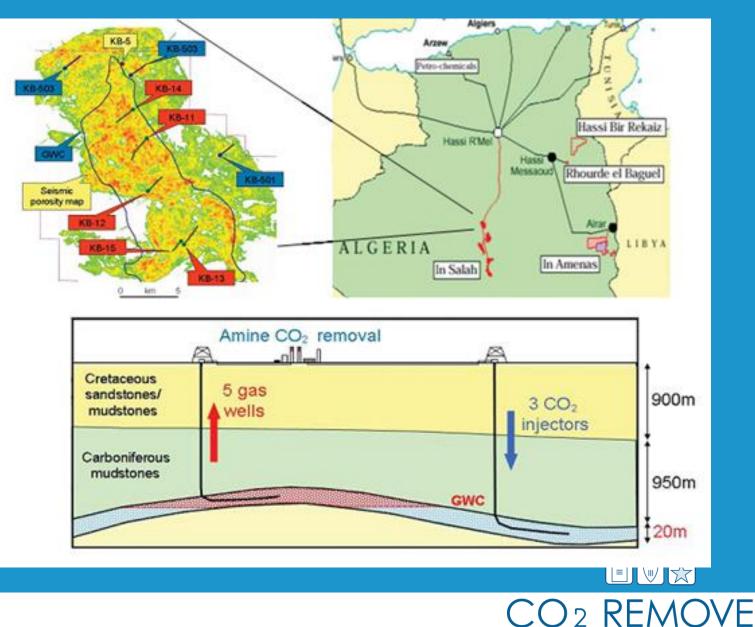


Tools applied iteratively



After Korre et al. 2008 (D2.2.1A)

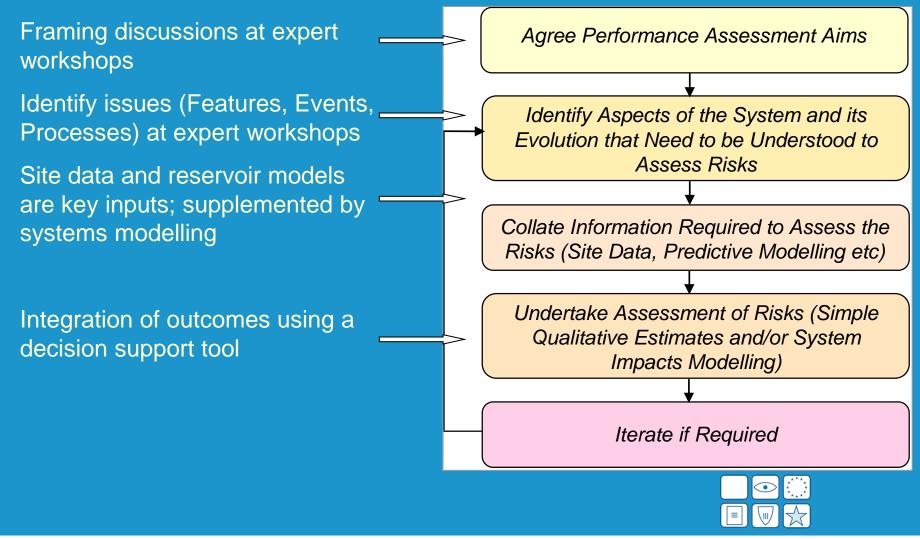
Example: In Salah





Framework Applied to In Salah

Structured process for defining scenarios





In Salah: Expected Evolution Scenario

CO ₂ injection:	 operations will be in line with current site operator plans; will achieve a defined temperature and pressure.
CO2 transport:	 lateral extent of the CO₂ will remain within the lateral extent of the caprock; 2-phase transport within storage system plus CO₂ migration into/within faults and fractures; transport in faults and fractures will enhanceCO₂ dissolution and diffusion into rock matrix.
Caprock:	 will be tight against vertical transport, with permeability as currently estimated; will behave in the same manner as for the methane reservoir; will provide a measure of secondary containment following diffusion.
Well seals:	 will behave 'as designed'; older wells will be re-sealed if necessary such that performance is as for 'new' wells; will degrade, but slowly over the long term.
Monitoring:	 well seals will be monitored in line with regulations, and remediated if seepage occurs; monitoring of the primary and secondary geological containment systems will continue.
The biosphere:	 will be as currently observed and will not evolve significantly.



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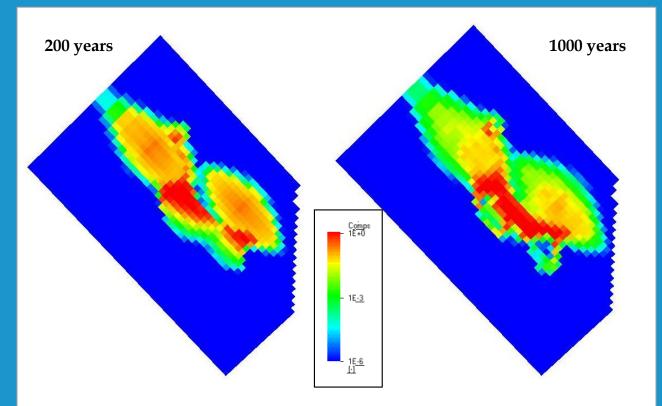
In Salah: Alternative (Unlikely) Evolution Scenarios

- Well seal failure
 - absence of legacy well seals, poor quality future well seals etc
- Operational changes
 - improvements to design/operation, overfilling
- Seismic effects
 - to show unlikely that seismic activity will disrupt the system
- Changes to local human habits
 - including water abstraction from shallow aquifers





In Salah: Exploration of Consequences of Alternative (Unlikely) Evolution Scenarios



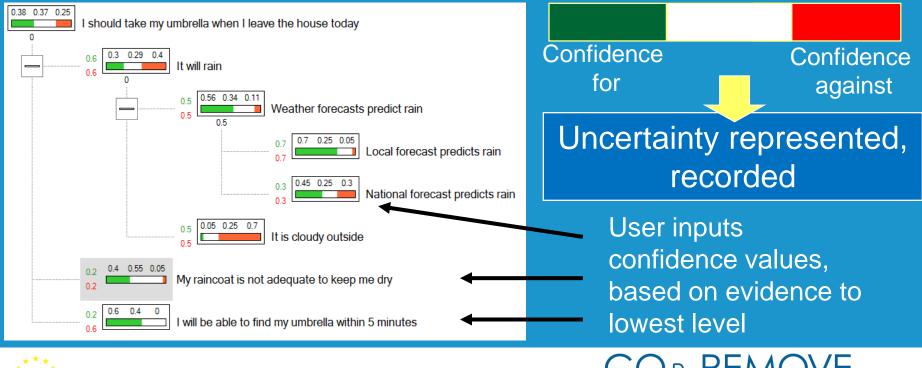
CO₂ saturation in the lower reservoir (logarithmic scale) at 200 years (left) and 1000 years (right) for the overfilling case (AES3).

Very Low Risk = Low Probability (expert judgment) x Low Impact (very small CO_2 quantities calculated to leave the reservoir even in extreme cases)



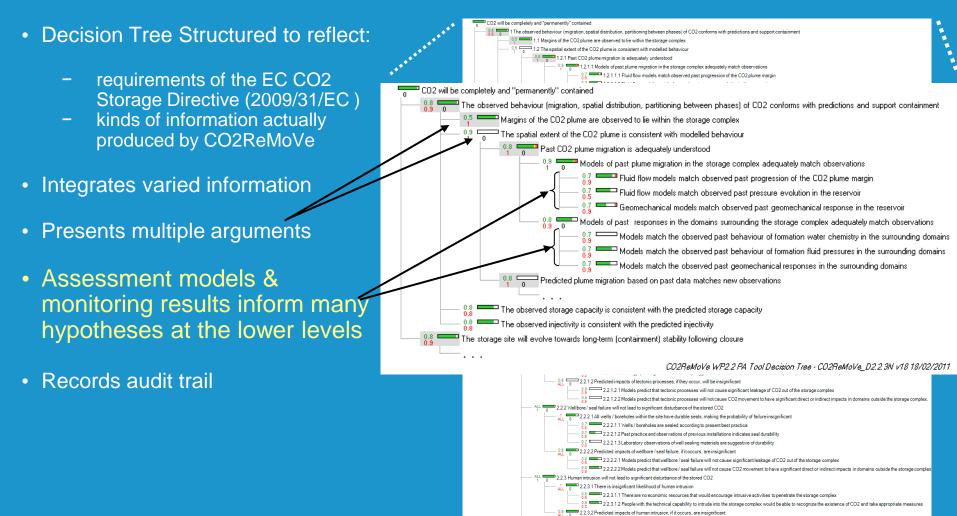
Structuring / Recording Decisions

- Subjective judgments inevitable / essential
- Need structured framework for conversation among experts / stakeholders
- Balancing multiple kinds of evidence for and against multiple hypotheses
- Here illustrate approach using decision trees





Example: In Salah Decision tree



2.2.3.2.1 Models predict that human intrusion will not cause significant leakage of CO2 out of the storage comple

2.2.4.1.1 The accessible storage capacity is known to be sufficient for the required storage volumes 2.2.4.1.2 The injected CO2 volumes can be adequately managed so as not to exceed known accessible storage capac

2.2.4.2.1 Models predict that over-filling will not cause significant leakage of CO2 out of the storage complex

2.2.4 Over-filling of the reservoir will not lead to significant disturbance of the stored CO2

2.2.4.2 Predicted impacts of over-filling, if it occurs, are insignificant

💴 22322 Models predict that human intrusion will not lead to significant direct or indirect impacts from CO2 in domains outside the storage comple

2.2.4.2.2 Models predict that over-filling will not lead to significant direct or indirect impacts from CO2 in domains outside the storage complex

CO2ReMoVe WP2.2 PA Tool Decision Tree - CO2ReMoVe D2.2.3N v1826/11/2010



Conclusions

- Risk assessment not just numerical calculations, also
 - use qualitative and quantitative information
 - multiple lines of reasoning
 - expert judgments always important
- Varied numerical models and monitoring inform expert judgments of risk, but don't tell us risks directly
- Presenting risk judgments requires
 - clarity and traceability
 - honesty about uncertainties
- Framework developed in CO2ReMoVe consisting of:
 - hierarchy of models (complex simplified)
 - detailed modelling tools
 - systems modelling approach and tools
 - a decision-support tool
 - a linked FEP database (knowledge base and audit tool)



